

#### **UNITED STATES ENVIRONMENTAL PROTECTION AGENCY**

REGION 6 1445 ROSS AVENUE, SUITE 1200 DALLAS, TX 75202-2733

February 6, 2003

#### **CERTIFIED MAIL, RETURN RECEIPT REQUESTED:**

7001 0360 0003 6671 6802

Mr. Michael Schoch Manager, Regulatory/Environmental/Safety Hilcorp Energy Company P. O. Box 61229 Houston, Texas 77208-1229

Re: Expedited Spill Settlement Agreement

Docket No. CWA-06-2003-4523

Hilcorp Energy Company

Tank Battery No. 2 Heater Treater

Duck Lake Oil Field, St. Martin Parish, Lousiana

Dear Mr. Schoch:

The Environmental Protection Agency (EPA) has authority under Section 311 of the Clean Water Act to pursue civil penalties for oil spill violations. Based upon information available to the EPA, a specific oil spill by your company is identified in the enclosed Findings and Alleged Civil Violations Form (Form). EPA encourages the expedited settlement of oil spill violations such as the violations cited in the enclosed Expedited Spill Settlement Agreement (Settlement Agreement). The enclosed Complaint and Settlement Agreement has been issued in accordance with 40 CFR Part 22, "Consolidated Rules of Practice Governing the Administrative Assessment of Civil Penalties, Issuance of Compliance or Corrective Action Orders, and the Revocation, Termination or Suspension of Permits" (copy enclosed).

You may resolve the cited violations quickly by correcting the cited violations, mailing a check for the penalty as described below, and signing and returning the original Settlement Agreement within 30 days of your receipt of this letter. As previously stated, as a condition of the settlement, you must correct the violations within 30 days of your receipt of this letter. EPA, at its discretion, may grant one 30-day extension for cause upon request. A request for a 30-day extension should be sent to the OPA Enforcement Coordinator at the address given on page 2 of this letter.



The Settlement Agreement, when executed by both parties, is binding on both you and EPA. Upon receipt of the signed document and a check for the amount of the penalty, EPA will take no further action against you for the violations cited in the Settlement Agreement. EPA will neither accept nor approve the Settlement Agreement if returned more than 30 days after the date of your receipt of this letter, unless an extension has been granted by EPA. (Please be advised that the Settlement Agreement contains a discounted, non-negotiable penalty amount which is lower than the amount which would be derived from EPA's National Civil Penalty Policy for discharge violations.)

If you do not pay the penalty and return the Settlement Agreement within 30 days of your receipt of this letter, unless an extension has been granted by EPA, the Settlement Agreement will be automatically withdrawn, without prejudice to EPA's ability to file an enforcement action for the cited violations. Failure to sign and return the Settlement Agreement and pay the penalty within the approved time does not relieve you of the responsibility to comply fully with the regulations, including correcting the violations that have been specifically identified in the Form. If you decide not to sign and return the Settlement Agreement and pay the penalty, EPA can pursue more formal enforcement measures to correct the violation(s) and seek penalties of up to \$11,000 per violation up to a maximum penalty of \$27,500.

You are required in the Settlement Agreement to certify that you have corrected the violations and paid the penalty. The payment for the penalty amount must be in the form of a certified check payable to the "Oil Spill Liability Trust Fund", with the Docket Number of the Settlement Agreement on the check. The Docket Number is located at the top of the left column of the Settlement Agreement.

The <u>original</u>, <u>signed</u>, <u>Expedited Settlement Agreement</u> and the <u>original</u>, <u>Certified</u> <u>Check Payment of the penalty amount must be sent via CERTIFIED MAIL</u> to:

OPA Enforcement Coordinator
U. S. Environmental Protection Agency
Region 6 (6SF-R)
1445 Ross Avenue
Dallas, Texas 75202-2733

A copy of the Settlement Agreement, and of the penalty payment should be retained by you. EPA will forward to you a copy of the fully executed Expedited Settlement Agreement.

By terms of the Settlement Agreement, and upon EPA's receipt of the signed Settlement Agreement and a check for the amount of the penalty, you waive your opportunity for a hearing pursuant to Section 311 of the Clean Water Act. EPA will treat any response to the proposed Settlement Agreement, other than acceptance of the settlement offer, as an indication that the recipient is not interested in pursuing an expedited settlement of this matter.

If you have any questions, please contact Roberto Bernier at (214) 665-8376.

Sincerely yours,

James L. Graham, Jr. P.E.

**OPA Enforcement Coordinator** 

Enclosures (3)

#### FINDINGS AND ALLEGED CIVIL VIOLATIONS

- 1. Hilcorp Energy Company is a Firm qualified to do business in the State of Louisiana with a place of business located at 1201 Louisiana Street, Houston, Texas. The Respondent is a person within the meaning of Section 311(a)(7) of the Act, 33 U.S.C. §1321(a)(7).
- 2. Respondent is the owner/operator of an onshore facility within the meaning of Section 311(a)(10) of the Act, 33 U.S.C. §1321(a)(10), an oil production facility which is located in the Duck Lake Oil & Gas Field, Tank Battery No. 2, St Martin Parish, Louisiana (facility).
- 3. Section 311(b)(3) of the Act prohibits the discharge of oil into or upon the navigable waters of the United States or adjoining shorelines in such quantities that have been determined may be harmful to the public health or welfare or environment of the United States.
- 4. For purposes of Section 311(b)(3) and (b)(4) of the Act, 33 U.S.C. §1321(b)(3) and (b)(4), discharges of oil into or upon the navigable waters of the United States in such quantities that have been determined may be harmful to the public health or welfare or environment of the United States are defined in 40 C.F.R. §110.3 to include discharges of oil that cause a film or a sheen upon or discoloration of the surface of the water or adjoining shorelines.
- 5. On August 8, 2002, Respondent discharged 5 barrels of oil as defined in Section 311(a)(1) of the Act, 33 U.S.C. §1321(a)(1), and 40 C.F.R. §110.1, from its facility into or upon Orange Barrel Canal and adjoining shorelines.
- 6. Orange Barrel Canal enters Bayou Butte and is a navigable water of the United States as defined in Section 502(7) of the Act, 33 U.S.C. §1362(7), and 40 C.F.R. §110.1.
- 7. Respondent's August 8, 2002 discharge of oil from its facility caused a sheen upon or discoloration of the surface of the Orange Barrel Canal and adjoining shorelines, and, therefore, was in a quantity that has been determined may be harmful under 40 C.F.R §110.3, which implements Sections 311(b)(3) and (b)(4) of the Act.
- 8. Respondent's August 8, 2002 discharge of oil from its facility into or upon Orange Barrel Canal and adjoining shorelines in a quantity that has been determined may be harmful under 40 C.F.R. §110.3 violated Section 311(b)(3) of the Act. Pursuant to Section 311(b)(6)(B)(i) of the Act, and 40 CFR 19.4, the Respondent is liable for civil penalties of up to \$11,000 per violation, up to a maximum of \$27,500.



### UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

# REGION 6, 1445 ROSS AVENUE, DALLAS, TEXAS 75202-2733

### EXPEDITED SPILL SETTLEMENT AGREEMENT

DOCKET NO. <u>CWA-06-2003- 4523</u> On August 8, 2002 Time	enforcement action for any other past, present, or futur violations by the Respondent of Section 311(b)(3) of the Action of any other federal statute or regulation. By its first
At: Hilcorp, Duck Lake Oil & Gas Field, Tank Battery No. 2, Heater Treater, St. Martin Parish, Louisiana	or of any other federal statute or regulation. By its first signature, EPA ratifies the Findings and Alleged Violation set forth in the Form.
(Respondent) discharged 5 barrels of oil in violation of Section 311(b)(3) of the Clean Water Act (the Act), as noted on the attached FINDINGS and ALLEGED CIVIL VIOLATIONS FORM (Form), which is hereby incorporated by reference.	This Expedited Settlement is binding on the parties signing below, and is effective upon the Superfund Division Director's signature.
The parties are authorized to enter into this Expedited Settlement under the authority vested in the Administrator of EPA by Section 311(b) (6) (B) (i) of the Act, 33 U.S.C. § 1321(b) (6) (B) (i), as amended by the Oil Pollution Act of 1990, and by 40 CFR § 22.13(b). The parties enter into this Expedited Settlement in order to settle the civil violations described in the Form for a penalty of \$500.00.	APPROVED BY EPA:  July Date: 2/4/03  Charles A. Gazda Chief, Response and Prevention Branch Superfund Division
This settlement is subject to the following terms and conditions:	APPROVED BY RESPONDENT:  Name (print):
EPA finds the Respondent's conduct is subject to the discharge prohibition of Section 311(b)(3) of the Act, as described in that statute and further described by 40 CFR	Title (print):
§ 110.3. The Respondent admits he/she is subject to Section 311(b)(3) and that EPA has jurisdiction over the Respondent and the Respondent's conduct as described in the Form. Respondent does not contest the Findings, and waives any	Signature Date
objections it may have to EPA's jurisdiction. Respondent consents to the assessment of the penalty stated above. Respondent certifies, subject to civil and criminal penalties for making a false submission to the United States	IT IS SO ORDERED:
has cleaned up the spill pursuant to the federal requirements, and it has taken corrective actions that will prevent future	Director
spills. The Respondent also verifies that it has sent a certified check for \$_500.00 payable to the "Oil Spill Liability Trust Fund" to: "OPA Enforcement Coordinator, U. S. Environmental Protection Agency, Region 6 (6SF-R), 1445 Ross Avenue, Dallas, Texas 75202-2733." Respondent has noted on the penalty payment check "EPA" and the docket number of this case, "CWA-06-2003-4523."	Superfund Division  OREREV.11/18/99 R6REV 5/10/01; 9/19/01;11/8/01;2/12/0
docket number of this case, CwA-vo-2005-4525.	

Upon signing and returning this Expedited Settlement to EPA, Respondent waives the opportunity for a hearing or appeal pursuant to Section 311 of the Act, and consents to EPA's approval of the Expedited Settlement without further notice.

If the Respondent does not sign and return this Expedited Settlement as presented within 30 days of the date of its receipt, the proposed Expedited Settlement is withdrawn without prejudice to EPA's ability to file any other enforcement action for the violations identified in the Form.

After this Expedited Settlement becomes effective, EPA will take no further action against the Respondent for the violations of Section 311(b)(3) of the Act described in the Form. However, EPA does not waive any rights to take any

# CONCURRENCE ROUTING EXPEDITED SPILL ENFORCEMENT PROGRAM

TYPE OF A	CTION:	Expedited Settlement Agreement
RESPONDE	NT:	Hilcorp Energy Company St. Martin Parish, Louisiana
Doc	ket No.:	CWA-06-2003-4523
(6SF-RO)	Roberto L. F	Sernier 4 2/3/03
(6SF-R)	James L. Gra	aham
(6SF-R)	Charles A. C	Gazda P = 19
(6SF-RO)	Robert F. Jo	nes HE3

on the reverse side?	SENDER:  Complete items 1 and/or 2 for additional services.  Complete items 3, 4a, and 4b.  Print your name and address on the reverse of this form so that v card to you.  Attach this form to the front of the mailpiece, or on the back if spapermit.  Write "Return Receipt Requested" on the mailpiece below the artis.  The Return Receipt will show to whom the article was delivered adelivered.	ace does not cle number. and the date	2.  Restri Consult postrr	ces (for an essee's Addres cted Delivery	t Sen
eted	3. Article Addressed to:		umber	6671 E	<b>-</b>
your RETURN ADDRESS completed on	MR. MICHAEL SCHOCH MANAGER, REGULATORY/ENVIRONMENT SAFETY HILCORP ENERGY COMPANY P.O. BOX 61229 HOUSTON, TX 77208-1229  5. Received By: (Print Name)  6. Signature: (Addressee or Agent)	4b. Service 1 Registere Express I Return Rec 7. Date of De	Type  ed  Mail  ceipt for Merchance  elivery  - // - G  e's Address (On	⊠xCertifii ☐ Insure dise ☐ COD	you for using Retu
ls yo	PS Form <b>3811.</b> December 1994		Domestic R	eturn Rece	ipt

First-Class Mail United States Postal Service Postage & Fees Paid USRS Remit No. G-10 James L. Graham USEPA (6SF-R) 1445 Ross Ave. Dallas, TX 75202 Աուհիկանիիումեն հենականում անհերհին հե

	U.S. Postal Service CERTIFIED MAIL RECEIPT. (Domestic Mail Only; No Insurance Coverage Provided)			
ហ	The March		Boy San Control of Control	
680		ICIA		
<b>129</b>	Postage	\$	2-06-13	
5	Certified Fee			
E	Return Receipt Fee (Endorsement Required)		Postmark Here	
000	Restricted Delivery Fee (Endorsement Required)	:	!	
	Total Postage & Fees	\$		
035	Sent To MR REG	GEAFORY ENVI	RONMENTAL SAFETY	
7007	Street, Apt. No.; HI	LCORP ENERGY BOX 61229	co.	
70	City, State, ZIP+ 4	OUSTON, TX 77	7208-1229	
	PS Form 3800, Janua	ry 2001	See Reverse for Instructions gr	

#### **Hilcorp Energy Company**

November 22, 2002

CERTIFIED MAIL

Post Office Box 61229 Houston, TX 77208-1229

1201 Louisana Street Suite 1400 Houston, TX 77002

Phone: 713/209-2400 Fax: 713/209-2420

Roberto Bernier US. EPA Region # 6 Superfund Division (6SF-RP) 1445 Ross Avenue Dallas, TX 75202-2733

Dear Roberto Bernier,

#### SUBJECT: CLEAN WATER ACT, SECTION 308 INFORMATION REQUEST

Hilcorp Energy Company is writing this letter to reply to your request for information concerning a spill incident that occurred at its Duck Lake Oil and Gas Field in St. Martin Parish, Louisiana. The Spill was discovered on August 8, 2002 at approximately 7:25 am. Upon discovery of a reportable quantity spill, Hilcorp notified the National Response Center, Louisiana Department of Environmental Quality, United States Coast Guard - Morgan City Office and the Louisiana State Police.

- 1. A copy of the Hilcorp Energy Company's notification form and a copy of the notification letter to the agencies are attached for your review. The water way impacted was named the Orange Barrel Canal, an oil and gas canal located off Bayou Butte.
- 2. The amount of product spilled was estimated to be approximately 5 to 8 barrels of crude oil.
- 3. The initial response and clean up operations of the spill lasted from approximately 8/07/02 until 8/09/02. Oil Mop, Inc was contracted by Hilcorp Energy Company to handle the response and clean up operations. No oil impacted any shorelines or marsh areas. The oil was recovered with skimmers and absorbents.
- 4. The cause of the spill was a manhole gasket failure on a heater treater production vessel.
- 5. The immediate receiving water was the Orange Barrel Canal. The downstream receiving water body was the Bayou Butte and it was not impacted by the release.
- 6. See attached.
- 7. See attached.
- 8. See attached. Spill contained with boom under platform area. No shoreline impact.
- 9. No photographs are available at this time.

If you have any questions or need any further information, please do not hesitate to contact me directly. Thank you for your time and understanding in this matter.

Michael Schoch

Regulatory/Environmental/Safety Manager

Hilcorp Energy Company

cc: File

Sincerely,

#### Hilcorp Energy Company

Baton Rouge, La 70884-2215

August 8, 2002

#### CERTIFIED MAIL

Louisiana Department of Environmental Quality
P.O. Box 82215

Post Office Box 61229 Houston, TX 77208-1229 1201 Louisana Street

Suite 1400 Houston, TX 77002

Phone: 713/209-2400 Fax: 713/209-2420

Dear Louisiana Department of Emironmental Quality,



## SUBJECT: DUCK LAKE FIELD OIL SPILL- TANK BATTERY #2 HEATER TREATER AREA, ST MARTIN PARISH

Hilcorp Energy company is writing this letter as a formal follow up on an Oil Spill that occurred at its Duck Lake Field in St. Martin Parish. On August 8, 2002, at approximately 7:25 a.m., a small oil spill was discovered at Tank Battery #2 Heater Treater Area operated by Hilcorp. The spill occurred due to a leak on a manhole cover on the heater treater for the Goodrich C-5 Well. Hilcorp personnel shut the well in and contained the spill around the platform by deploying 18" boom. No shoreline was impacted by the release. No injuries or harm was noted to humans or wildlife. Oil Mop, Inc were contacted and handled clean-up operations. Oil Mop skimmed the oil off the water with skimmers and absorbent pads. Hilcorp has left boom around the battery and will continue to pad up any oil that migrates out from under the platform. Hilcorp will continue to monitor the area and remediate if necessary. The State Police and LADEQ were notified and LADEQ issued incident number 02-05158 at 7:35 a.m. The National Response Center was notified at 7:45 am and assigned incident #619169. The United States Coast Guard in Morgan City was also notified. If you have any questions or need any further information, please do not hesitate to contact me directly. Thank you for your time and understanding in this matter.

Sincerely,

Michael Schoch

Regulatory/Environmental/Safety Manager

Dell.

Hilcorp Energy Company

cc: Louisiana State Police
Right to Know/Emergency Response Commission
Tess Mail Slip # 21
P.O. Box 66614
Baton Rouge, LA 70896-6614

United State Coast Guard MSO 800 David Drive-Room 232 Morgan City, La 70380-1304 Aaron Drake Lockton Insurance Company 5847 San Felipe Plaza, Suite 320 Houston, Texas 77057

David Buehring Larry Albrecht Pat Dever Mike St. Clair File

H	ILCORP E	NERGY	COM	PANY	
ACCIDENT /	SPILL /	FIRE /	GAS	LEAK,	REPORT

s this an HE	C Spin?	YES	Super	intendent	SIENORIE	7
Date	8.	8-7-02		Time	7:25 A.	y REPUBLICAN
Fluid Type	Oil - Co	Condensate - Salt Water - Other		Field	DUCK LA	ke
Est. Liq. Volume	881	Est. Gas S Volume	MCF	Precise Location	LAT 1039°49 CM W 51° 19	
HEC Personn	el wbo fir	st verified spill		7.	WEbrE	
Initial Action	Taken:	5/I 600	Drich C-5	- to BATTM		MED
Contain	n men			Q prod of		
STATE	Poli	ch Incide	ent # 02 ~	05158, 14	tional Ri	spense
Tuciden						
Physical Desc	ription / l	Extent of Damage	APPION	(5+08bb	is of Lis	47
Crudo	on	Water.		& Boom a		
		Ater Pla		30' X 15		
			· .			
Notificat	ion	Phone No.	Time Notified/	Notification	Phone No.	Time Notified/ Incident#
Philip Service	s	800-797-9992		LA DEQ	504-342-1234	
Oil Mop, Inc		800-645-6671		ЕРА	214-655-7135	
Cenac Env Se	).	888-422-3622		LA Off of Conserv	504-342-5540	
National Resp	Crit	800-424-8802	1145 A.M	LA State Police	504-925-6595	03-05/58
USCG - N.O	•	504-589-6261		MS O&G Board	601-354-7142	:
USCG - M.C		540-380-5322	8.30 Am	MS DEQ	800-222-6362	
USCG - L.C	•	318-433-3765		MS State Police	601-987-1530	
USCG - R.R.		504-389-0271		MS Emer Resp	800-222-6362	
Local Emerg	ency	911				
Injuries or E	vacuations	? Explain D	one!			
Damage to N	farsh/Wil	dlife/Land/Proper	rty? Explain /	DONE!		
		,	<u> </u>			
Clean-up Ac	tivities:	Notifie	Q OIL 1	Mop Inc a	2:30 AM	n
		PENEE.				· · · · · · · · · · · · · · · · · · ·
		<u> </u>		<del></del>		

U.S. Department of Transportation
United States
Coast Guard

Commanding Officer United States Coast Guar Missing Salety Office 800 David Drive, Room 232 Morgan City, LA 70380 Staff Gymbol. MICP Phone: (985) 380-5336 FAX: (985) 385-1887

> 16465 67 AUL 87

HUCORP EUSEY COMPANY P.O. BOY GLARY MOUSTOL TX 77208-1227

NOTICE OF FEDERAL INTEREST FOR AN OIL POLLUTION INCIDENT, CAPTAIN OF THE PORT MORGAN CITY CASE NUMBER \_\_\_\_\_\_; NRC 6/9/69

To Whom It May Concern:

On or about <u>FT AU PL</u>, an oil pollution incident occurred or threatened to occur at <u>DUCK UNC PATTERY \* 2</u> for which you may be financially responsible. Under Federal Statutes, the United States Government may take action to minimize or mitigate damage, or the threat of damage, to the environment or public health that may be caused by this incident.

Under the Oil Pollution Act of 1990, the responsible party is liable for, among other things, removal costs and damages resulting from this incident. Failure or refusal of the responsible party to provide all reasonable cooperation and assistance requested by the Federal On-Scene Coordinator (FOSC) will eliminate any defense or entitlement to limited liability which might otherwise be available under the Act.

You are advised that your failure to properly carry out the removal of the discharge as ordered by the FOSC, or your refusal to comply with any Administrative Order necessary to protect public health and welfare, may be subject under the Federal Water Pollution Control Act (FWPCA), as amended to a civil penalty of \$27,500 per day of violation and up to three times the cost incurred by the Oil Spill Liability Trust Fund. Should you require further information concerning this matter, please contact me at the above address and telephone number.

As long as the FOSC determines that you are taking adequate actions in this matter, Federal removal actions will usually be limited to monitoring the progress of the actions and providing guidance as necessary. Under the FWPCA, as amended, your response actions may be taken into account in determining the amount of penalty assessed as a result of the damage.

Sincerely,

Pollution Investigator

Received By Kallache Witness

800 .9 ms80:11 20/70/80

**9094 942 468** 

LIELD OPS - HEC JEAN

#### POLLUTION INCIDENT STATEMENT

Privacy Act: The investigator of this pollution incident wishes to obtain your name, address, telephone mamber, and place of employment. In order for the investigator to coffect this private information, the retivacy Act 13 OSC 552a (c) (3)) requires that you be informed concerning: the authority of the investigator to coffeet this information, any purposes for the Coast Chara will use this information; any securitary purposes for the Coast Chara will use this information; any securitary purposes for the Coast Chara will use this information; any securitary purposes for the Coast Chara will use this information; any securitary purposes for the coast Characteristics.

- 1. Authority. The investigator, as a federal law enforcement officer (14 USC 93e and E.O. 11735 of August 3, 1973), is requesting this information pursuant to the authority contained in the Federal Water Pollution Control Act, as amended (33 USC 1321 et seq), and regulations written to enforce this low
- 2. Principle Purposes for this information. The statement, which you provide the investigator, will be used to determine the cause of this pollution incident and establish the identity of the discharger. Your name, address, and other personal information is needed to enable the investigator to contact you if more information is needed or to clarify aspects of your statement and the civil and criminal proceeding which may result from this investigation.
  - 3. Other purposes for this Information. None
  - 4. The disclosure of your personal information is voluntary.

	<u>STATEMENT</u>	•
Rohn WebrE	nake the following states	Duck LAKE
. freely and volum	MEALY TO PORTY UTHOSE PHILLIP JOINSON	" Allo um mannien mineti as inc
am investigator of the United Sums Com		
imployee phone delices See WESTALL 1055	AUE	thloop Energy
Please circle Yes or	No to each of the following question	on (AtoC):
A. Was there a discharge of oil or a ha	zardous substance?	YES NO
B. Did this oil or hazardous misstance the United States. If "YES" Name of Waterway:   (2)	enter a navigable waterway or water  PARE BARRIL LANA	
C. Did this oil or hazardous substance water. If "YES" (Circle one)	create a visible shoen, aludge, or em	SHEED SLUDGE / EMULSION
Size of sheen, sludge, or emulsion		30 by 150
D. Type of oil or bazardous substance Quantity of oil or bazardous subst	B: 2000C	List Crude Sto Stocks
E. The source of this oil or hazardou	is substance was:	HEALER Treater
Owner / Operator: Twee (Circle one):		ercial Company Private Individual
F. The immediate action to stop the	discharge was	loy Boom
Po An Webe	Page t of 2	(Continue on reverse)

8-,-02

AT approx 7:25 A.M., WE Found

Q LEAK ON MAN hole cover on the

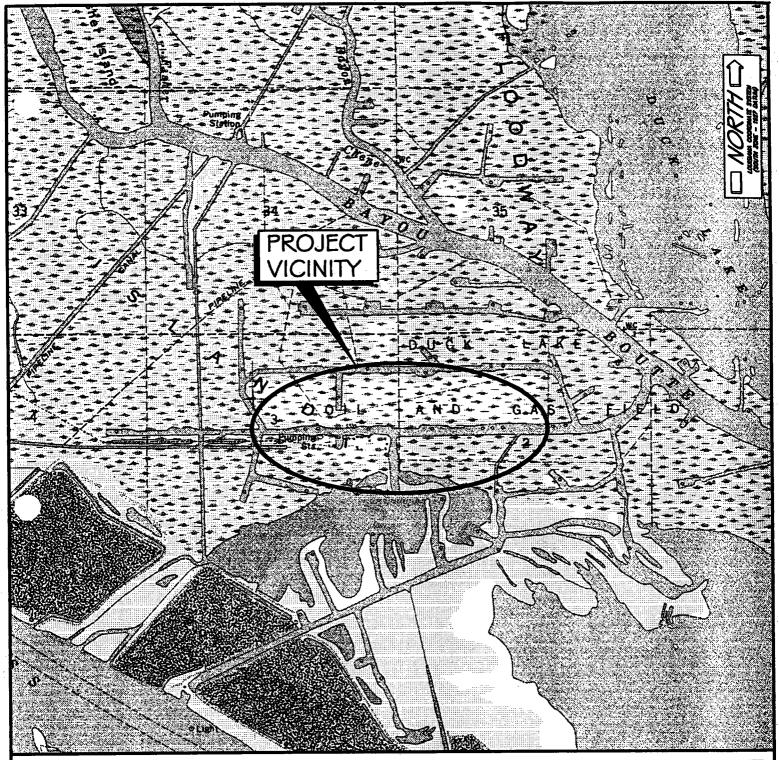
Goodrich C-5 HEATER Treater @

BATT #2. Duck LAKE field.

5/I WELL & Deployed Boom

Contacted Proper Authority's

Robin Webe H. Loop Ent 151



LAT.= 29'47'23.88" LONG.=91"19'16.32"

VICINITY MAP

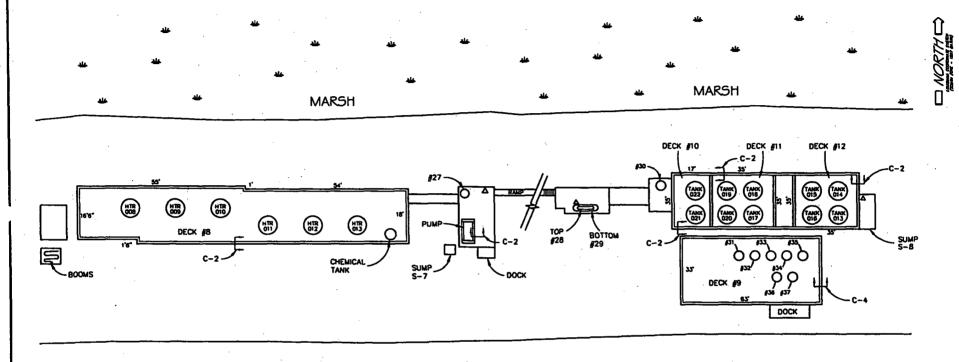
SCALE: 1"= 2,000"

REPRODUCED FROM 7.5 MINUTE QUAD. "TIGER ISLAND", LA

X=2,003,882.45 Y= 408,406.82

SEC. 41, T 15 S - R 11 E

HILCORP ENERGY COMPANY HOUSTON, TEXAS



BAYOU

LAT. =29'47'24.8" LONG.=91'18'51.3"

SEC. 41, T 15 5 - R 11 E

HILCORP ENERGY COMPANY DUCK LAKE ST. MARY PARISH, LA OIL BATTERY NO. 2



MARSH

DECK #8

SPILL ARZA

DECK #10

DECK #11

DECK #12

C-2

RAMP

FUMP

C-2

FINA

DECK #11

DECK #12

C-2

SUMP

C-2

FINA

DECK #11

DECK #12

C-2

SUMP

C-2

FINA

DECK #12

C-2

SUMP

DECK #15

DECK #16

DECK #17

DECK #17

DECK #17

DECK #17

DECK #18

DEC

MARSH

**BAYOU** 

LAT. =29'47'24.8" LONG.=91"18'51.3"

SEC. 41, T 15 5 - R 11 E

HILCORP ENERGY COMPANY DUCK LAKE ST. MARY PARISH, LA OIL BATTERY NO. 2